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NO. 27349
OSAGE AGENCY

DEPARTMENT OF THE INTERIOR
OFFICE OF INDIAN AFFAIRS
FINAL REPORT OF COMPLETED OR DEEPEINED WELLS
FOR LANDS COVERED BY DEPARTMENTAL LEASES

This report must be filed within Ten Days after well is shut or producing natural.
Use this form for Supplemental Report on Wells plugged back.

SPECIFY OIL, GAS, OR DRY

COMPANY OPERATING The Carter Oil Co.

ADDRESS Tulsa, Okla.

LESSEE The Carter Oil Co.

LESSOR Osage Indian Agency,

WELL No. 6 NW 1/4 SEC. 11 T. 27 R. 5 E., Osage, OSAGE COUNTY

Well located 980 Ft. S. of *W. of* and 300 Ft. E. of *W. of* Elevation

(Derrick floor, relative to sea level.)

Well drilled by Company Tools

Superintendent Chas A Baker

Date commenced drilling July 16th,

, 19 24. Finished Sept. 22nd, , 19 24.

Date commenced deepening

, 19 Finished , 19

CASING USED IN DRILLING				CASING LEFT IN HOLE		SHOE	PACKERS		
Length	Size	Wt. per ft.	Thread	Length	Landed at	Length	Make	Kind	Length Set at
16' 0" Fl.	20 Ins.	90 Lbs.	Per in.	Fl.	ALL Fl.	Fl.		NONE	Fl. Fl.
881' 11" Fl.	15 1/2 Ins.	70 Lbs.	Per in.	Fl.	NONE Fl.	Fl.			Fl. Fl.
1222' 0" Fl.	12 1/2 Ins.	50 Lbs.	Per in.	Fl.	" Fl.	Fl.			Fl. Fl.
1453' 0" Fl.	10 Ins.	40 Lbs.	Per in.	Fl.	" Fl.	Fl.			Fl. Fl.
2371' 0" Fl.	8 1/2 Ins.	32 Lbs.	Per in.	Fl.	ALL Fl.	Fl.			Fl. Fl.
2796' 0" Fl.	6-5/8 Ins.	26 Lbs.	Per in.	Fl.	" Fl.	Fl.			Fl. Fl.

What was done to protect sands when outside casing was pulled?

Is water completely shut off? Amount water with oil per cent. Is oil cut

Oil—Initial 24-hr. production 735 bbls. Initial 24-hr. production after shot 900 bbls. Shot from 2960 to 3000 size 40 qts.

Tubing

Gas—Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Dry Hole—State what steps have been taken to plug.

Location fee paid

Helly Oil Company

Date

July 17 1924

Amount, \$

35.00